WHEN RECORDED RETURN TO:

INEOS USA Oil & Gas LLC 2600 South Shore Boulevard, Suite 200 League City, Texas 77573 Attention: Wade Pollard

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF TEXAS \$
COUNTY OF FRIO \$

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this "Assignment"), effective as of the Effective Time, is made and executed by and among CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company ("CELLC"), CHESAPEAKE OPERATING, L.L.C., an Oklahoma limited liability company ("COLLC"), CHESAPEAKE ENERGY MARKETING, L.L.C., an Oklahoma limited liability company ("CMLLC"), CHESAPEAKE LAND DEVELOPMENT COMPANY, L.L.C., an Oklahoma limited liability company ("CLDC") and CHESAPEAKE ROYALTY, L.L.C., an Oklahoma limited liability company ("CRLLC" and together with CELLC, COLLC, CMLLC and CLDC, each, an "Assignor" and, collectively, "Assignors") and INEOS USA OIL & GAS LLC, a Delaware limited liability company ("Assignee"), a subsidiary of INEOS Upstream Holdings Limited. Assignee and Assignors may be referred to herein collectively as the "Parties," or individually as a "Party."

ARTICLE I

ASSIGNMENT AND CONVEYANCE

Section 1.1 Assignment and Conveyance. Each Assignor, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, does hereby, effective as of the Effective Time, GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER, unto Assignee and its successors and assigns, and Assignee does hereby accept from each Assignor, all of such Assignor's right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following, subject to the terms hereof and specifically LESS AND EXCEPT the Excluded Assets (subject to such exclusions, collectively, the "Properties"):

(a) all oil and gas leases, oil, gas and mineral leases, subleases, record title, operating rights, other leaseholds, working interests and net revenue interests, in each case, located in the area described on <u>Annex A</u> attached hereto (the "Target Area"), including those described on <u>Exhibit A-1</u>

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attached hereto, and also including, for the avoidance of doubt, any oil and gas leases, oil, gas and mineral leases, subleases, record title, operating rights, other leaseholds, working interests and net revenue interests specifically described in Exhibit A-1 not located within the Target Area, whether producing or non-producing, together with all amendments, renewals, extensions or ratifications thereof (collectively, the "Real Property Interests");

- all oil, gas, water and disposal wells located on or within the Target Area, (b) whether producing, shut-in, plugged or abandoned, including those wells described in Exhibit A-1 attached hereto, and also including, for the avoidance of doubt, any wells specifically described in Exhibit A-1 not located within the Target Area (collectively, the "Wells") and all tangible personal property, equipment, fixtures, improvements appurtenances located in the Target Area and owned in connection with the production, treating, storing, transportation or marketing of oil, condensate, gas, casinghead gas and other liquid or gaseous hydrocarbons produced in association therewith ("Hydrocarbons") from the Wells, including, but not by way of limitation, all injection wells, well heads, casing, tubing, pumps, motors, gauges, valves, heaters, treaters, water lines, vessels, tanks, boilers, separators, treating equipment, compressors, tools, air emission control or capture or vapor recovery equipment, other equipment, automation systems including meters and related telemetry on wells, power lines and telephone and communication lines and towers and the items set forth on Schedule 1.1(b) of the Purchase and Sale Agreement (the "Equipment");
- (c) all presently existing unitization, pooling and/or communitization agreements, production sharing agreements, declarations or designations and statutorily, judicially or administratively created drilling, spacing and/or production units, whether recorded or unrecorded, insofar as the same are attributable or allocated to the Real Property Interests, Wells and/or Mineral Interests and all of such Assignor's interest in and to the properties covered or units created thereby which are attributable to the Real Property Interests, Wells and/or Mineral Interests (collectively, the "Units");
- (d) all mineral interests, overriding royalty interests and lessor royalties located in the Target Area, including those described on <u>Exhibit A-2</u> attached hereto (the "Mineral Interests");
- (e) all surface fee interests and other surface property located in the Target Area, including those described on <u>Exhibit A-3</u> attached hereto, and all buildings, offices, improvements, appurtenances, field offices and yards and associated equipment inventories located thereon, including those listed on <u>Exhibit A-3</u> attached hereto (the "Surface Assets");
- (f) all gathering lines, sales lines, transmission lines, flow lines, gas lines, tubing, pumps, motors, gauges, valves, meters and other measurement

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equipment, and other machinery and equipment constituting part of the pipelines located in the Target Area, including those described on <u>Exhibit A-4</u> attached hereto (the "**Transferred Pipeline Assets**");

- all contracts, agreements, or other legally binding arrangements presently (g) existing to which Assignors are a party or are bound to the extent covering, attributable to or relating to any of the Properties and (in each case) that will be binding on Assignee after the Closing, including, without limitation: operating agreements, crude oil, condensate, and natural gas purchase and gathering agreements, transportation agreements, agreements, marketing, disposal or injection agreements, water supply or recycling agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, including, the rights and obligations in and to any Contracts listed on Schedule 5.14 to the Purchase and Sale Agreement to the extent assigned pursuant to the Midstream Assignments and those contracts and agreements described on Exhibit C to the Purchase and Sale Agreement (collectively, the "Contracts"); provided that "Contracts" shall exclude (i) any master service agreements, (ii) any contracts, agreements and instruments to the extent transfer is (A) restricted by their respective terms or Third Party agreement and the necessary consents to transfer are not obtained pursuant to Section 2.4 of the Purchase and Sale Agreement, or (B) subject to payment of a fee or other consideration under any license agreement or other agreement with a Person other than an Affiliate of Assignors, and for which no consent to transfer has been received or for which Assignee has not agreed in writing to pay the fee or other consideration, as applicable, (iii) except to the extent assigned pursuant to the Midstream Assignments, the rights in and to any Contracts listed on Schedule 5.14 to the Purchase and Sale Agreement, and (iv) the instruments constituting the Real Property Interests, Mineral Interests or Surface Assets and the assignments or conveyances in Assignors' chain of title to same;
- (h) all (i) Hydrocarbons in, on, under or produced from the Real Property Interests, Wells, Units or Mineral Interests from and after the Effective Time and the proceeds therefrom and (ii) Stored CEM NGLs and Stored CEM Oil;
- (i) to the extent (i) relating to the Properties and owned by Assignors and their Affiliates, (ii) transferrable without payment of a fee or other additional consideration (or, to the extent that Assignee agrees in writing to pay such fee or other additional consideration) if such additional consideration is required, (iii) a change in ownership or transfer is not prohibited by an agreement with a Third Party or applicable Law, or for which consent to such change in ownership or transfer has been received; provided, however, that Assignors shall use Commercially Reasonable Efforts to obtain such consent and (iv) not subject to a confidentiality arrangement prohibiting disclosure

to Assignee; *provided*, *however*, that Assignors shall use Commercially Reasonable Efforts to obtain a waiver of such confidentiality arrangement:

- (i) easements, surface leases, subsurface leases, permits, licenses, servitudes, rights-of-way and all other rights and appurtenances situated on or used in connection with the operation of the Properties ("Easements"); and
- the original (or electronic paper copies where originals do (ii) not exist) title-related files, records and data (including electronic data) including title-related orders, contracts, opinions and lease and land files, well files, abstracts of title, leases, division of interest statements, maps, and similar title information, engineering and/or production files, regulatory filings, and environmental, legal and accounting records, in each case, to the extent related to the Real Property Interests, Units, Wells, Mineral Interests, Surface Assets, Transferred Pipeline Assets, Contracts, Easements, or Assumed Obligations; provided, however, that Assignors may retain the originals of such records as Assignors have reasonably determined may be required for litigation, Tax, accounting and auditing purposes (in which case Assignors shall provide Assignee with copies of such records) ("Records");
- (j) in accordance with Section 2.12 of the Purchase and Sale Agreement, all insurance proceeds, Third Party claims and other payments associated with or attributable to any Casualty Loss:
- (k) the vehicles set forth on Exhibit A-5 attached hereto;
- (l) all rights, benefits and obligations arising from or in connection with any Imbalances as of the Effective Time;
- (m) (i) all G & G Data set forth in Part A of Exhibit A-6, including Assignors' interpretation of such G & G Data, and (ii) the G & G Data set forth in Part B of Exhibit A-6, including Assignors' interpretation of such G & G Data, to the extent (1) Assignee has obtained the necessary licensing described in Part B of Exhibit A-6 and provided evidence reasonably acceptable to Assignors that it has obtained such licensing and (2) a change in ownership or transfer is not prohibited by any license or agreement with a Third Party, or for which consent to such change in ownership or transfer has been received ((i) and (ii) collectively, the "Covered G & G Data");
- (n) the cellular telephones provided by Assignors to the Transfer Employees pursuant to the Employment Transfer Agreement; *provided, however*, Assignee acknowledges and agrees that Assignors shall have the right to erase their confidential and proprietary data and other information not

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- otherwise comprising Records from any such cellular telephones prior to Closing; and
- (o) all rights, claims, interests and causes of action (including rights to trade credits, receivables, warranties, audit rights (including rights to receive refunds and revenues in connection therewith), whether arising at law, contract or otherwise, and rights to receive indemnity, funds, reimbursements or other payments and rights under policies or agreements of insurance), in each case, to the extent the same relate to any other Property or any Assumed Obligation.

TO HAVE AND TO HOLD the Properties unto Assignee, its successors and assigns, forever, all and singular of each Assignor's interests in and to such Properties, together with all rights, titles, interests, estates, remedies, powers and privileges thereunto appertaining, subject to (i) the terms of the Real Property Interests, Contracts and Easements (subject to the terms of the Purchase and Sale Agreement), (ii) the Permitted Encumbrances and (iii) the other terms and provisions of this Assignment and of the Purchase and Sale Agreement.

- Section 1.2 <u>Special Warranty</u>. This Assignment is made, executed and delivered without any covenant or warranty of title, either express, implied, statutory or otherwise, except each Assignor warrants Defensible Title to the Real Property Interests and Wells unto Assignee and its successors and assigns against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under such Assignor and its Affiliates, but not otherwise, subject, however, to the Permitted Encumbrances (the "Special Warranty"). All claims in respect of this Special Warranty are subject to the survival period set forth in Section 2.3 of the Purchase and Sale Agreement.
- Section 1.3 <u>Subrogation</u>. To the extent permitted by Law, Assignee will be subrogated to Assignors' rights in and to representations, warranties and covenants given with respect to the applicable Property. Each Assignor hereby grants and transfers to Assignee, to the extent so transferable and permitted by Law, the benefit of and the right to enforce the covenants, representations, and warranties, if any, which such Assignor is entitled to enforce with respect to the Properties.
- **Section 1.4** Exclusions and Reservations. Notwithstanding any other provision of this Assignment to the contrary, the Properties shall not include and Assignors hereby RESERVE, EXCEPT and EXCLUDE from this Assignment the following (collectively, the "Excluded Assets"):
 - (a) the Excluded Information;
 - (b) the items expressly identified on Exhibit B attached hereto;
 - (c) any existing or future refund of costs, Taxes or expenses borne by Assignors, their Affiliates or each of their respective predecessors in title attributable to the period prior to the Effective Time;

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- (d) any and all proceeds from production and from the settlements of contract disputes with purchasers of Hydrocarbons or byproducts from the Real Property Interests and Wells, including, without limitation, settlement of take-or-pay disputes, insofar as said proceeds are attributable to periods of time prior to the Effective Time;
- (e) all rights of Assignors under Contracts attributable to periods before the Effective Time insofar as such rights relate to Assignors' indemnity obligations or other Liabilities of Assignors retained under the Purchase and Sale Agreement;
- (f) all rights and interests of Assignors (i) under any policy or agreement of insurance or indemnity (including, without limitation, any rights, claims or causes of action of an Assignor against Third Parties under any influence or hold harmless agreements and any indemnities received in connection with an Assignor's prior acquisition of any of the Properties), except for any rights or interests attributable to any Casualty Loss, (ii) under any bond, letter of credit or guarantee and except to the extent such rights and claims arise from the Assumed Obligations or (iii) relating to existing claims and causes of action that may be asserted against a Third Party, except to the extent such rights and claims arise from the Assumed Obligations;
- (g) all Hydrocarbons produced from the Properties with respect to all periods prior to the Effective Time and all proceeds from the disposition thereof other than Stored CEM NGLs, Stored CEM Oil and inventory for which an adjustment is made to the Purchase Price under Section 2.6(a) of the Purchase and Sale Agreement;
- (h) all audit rights (including rights to receive costs and revenues in connection therewith, in each case to the extent Assignors are responsible for such costs under the Purchase and Sale Agreement) arising under any of the Contracts or otherwise with respect to the Properties for any period prior to the Effective Time or to any of the Excluded Assets, except for any Imbalances;
- (i) all trade credits, account receivables, note receivables, take-or-pay amounts receivable and other receivables attributable to the Properties (other than Stored CEM NGLs, Stored CEM Oil and inventory for which an adjustment is made under Section 2.6(a) of the Purchase and Sale Agreement and Unleased AR for which an adjustment is made pursuant to Section 2.6(h) of the Purchase and Sale Agreement) with respect to any period of time prior to the Effective Time, as determined in accordance with GAAP;
- (j) all data bearing devices (computers/tablets, external hard drives, and servers), network routers, network firewalls, and mobile devices, as well as email, software licenses, and owned licensed RF spectrums, *less and except* the cellular telephones provided by Assignors to the Transfer Employees pursuant to the Employment Transfer Agreement (*provided, however*, in

each case, Assignee acknowledges and agrees that Assignors shall have the right to erase any confidential or proprietary data and other information not otherwise comprising Records from any such cellular telephones and other devices prior to Closing);

- (k) all office supplies, furniture and related personal effects located off the Properties or only temporarily located on the Properties, excluding all office supplies, furniture and related items that are located at and used in connection with the activities performed at the field offices located on the Properties;
- (l) all artwork and personal effects located on the Properties;
- (m) Properties retained by Assignors under the Purchase and Sale Agreement or excluded from the Properties at Closing pursuant to Section 2.4 of the Purchase and Sale Agreement, subject to the terms of such Section;
- (n) all leased personal property;
- (o) all claims of Assignors or any of their Affiliates for refunds of or loss carry forwards with respect to Seller Taxes;
- (p) all drilling rigs and related equipment, work over rigs and related equipment, tools and other equipment brought onto a well site temporarily for purposes of drilling, reworking or maintaining a well; and
- (q) except to the extent related to any Assumed Obligation, any other right or interest of any Assignor, including claims against Third Parties, with respect to the period of ownership of the Properties prior to the Effective Time.

Section 1.5 <u>Subject to Purchase and Sale Agreement</u>. This Assignment is expressly made subject to that certain unrecorded Purchase and Sale Agreement dated as of February 17, 2023 between Assignors and Assignee (the "Purchase and Sale Agreement"), the terms of which shall survive the delivery of this Assignment as provided therein. In the event of a conflict between any of the provisions of this Assignment and any provision of the Purchase and Sale Agreement, the applicable provision of the Purchase and Sale Agreement shall control to the extent of such conflict; provided, however, that Third Parties may conclusively rely on this Assignment to vest title to the Properties in Assignee. By executing, delivering and accepting this Assignment, Assignors and Assignee do not intend to cause a merger of the terms of the Purchase and Sale Agreement into this Assignment and all covenants, indemnities and other terms and provisions set forth in the Purchase and Sale Agreement shall remain in full force and effect on and after the date hereof to the extent set forth in the Purchase and Sale Agreement.

Section 1.6 <u>Assumption</u>. Without limiting Assignee's rights to indemnity or other rights under the Purchase and Sale Agreement or Assignee's rights under the Special Warranty, effective as of the Effective Time, Assignee hereby assumes all of the Assumed Obligations.

ARTICLE II MISCELLANEOUS PROVISIONS

Section 2.1 Limitations on Representations and Warranties.

- EXCEPT FOR THE EXPRESS AND SPECIFIC REPRESENTATIONS AND WARRANTIES OF SUCH ASSIGNOR IN ARTICLE 3 OF THE SALE AGREEMENT. THE CERTIFICATE AND PURCHASE DELIVERED AT CLOSING BY ASSIGNORS PURSUANT TO SECTION 8.2.5 OF THE PURCHASE AND SALE AGREEMENT AND THE SPECIAL SECTION 1.2, CONTAINED IN ACKNOWLEDGES THAT ASSIGNORS HAVE NOT MADE, AND EACH ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES ANY OTHER REPRESENTATION OR WARRANTY (EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE), AND ASSIGNEE HEREBY ACKNOWLEDGES THAT IT HAS NOT RELIED UPON AND EXPRESSLY WAIVES, ANY SUCH OTHER REPRESENTATION OR WARRANTY (EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE), OR ANY STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, OFFICERS, DIRECTORS, MEMBERS, MANAGERS, EQUITY OWNERS, CONSULTANTS, REPRESENTATIVES OR ADVISORS (INCLUDING ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY EMPLOYEE, AGENT, OFFICER, DIRECTOR, MEMBER, MANAGER, EQUITY OWNER, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ANY ASSIGNOR OR ANY OF ITS AFFILIATES).
- FURTHER. WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, EXCEPT FOR THE EXPRESS REPRESENTATIONS AND WARRANTIES OF ASSIGNORS IN ARTICLE 3 OF THE PURCHASE AND SALE AGREEMENT, THE CERTIFICATE DELIVERED AT CLOSING BY ASSIGNORS PURSUANT TO SECTION 8.2.5 OF THE PURCHASE AND SALE AGREEMENT AND THE SPECIAL WARRANTY CONTAINED IN SECTION 1.2, EACH ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY (EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE) AS TO (A) TITLE OF THE PROPERTIES, (B) PRODUCTION RATES, OPPORTUNITIES, DECLINE RATES. RECOMPLETION BALANCING INFORMATION, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE PROPERTIES OR SUCH ASSIGNOR'S INTEREST THEREIN, (C) THE CONTENTS, CHARACTER, NATURE ACCURACY, COMPLETENESS OR MATERIALITY OF ANY RECORDS, INFORMATION, DATA OR OTHER MATERIALS (WRITTEN OR ORAL) NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY

OR ON BEHALF OF SUCH ASSIGNOR, INCLUDING (I) ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE PROPERTIES, (II) ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY THIRD PARTIES, AND (III) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, OFFICERS, DIRECTORS, MEMBERS, MANAGERS, EQUITY OWNERS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. (D) THE ENVIRONMENTAL OR OTHER CONDITION OF THE PROPERTIES, AND (E) ANY ESTIMATES OF THE VALUE OF THE PROPERTIES OR FUTURE REVENUES GENERATED BY THE PROPERTIES.

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EXCEPT FOR THE EXPRESS REPRESENTATIONS AND WARRANTIES 2.1.3 OF SUCH ASSIGNOR IN ARTICLE 3 OF THE PURCHASE AND SALE AGREEMENT, THE CERTIFICATE DELIVERED AT CLOSING BY ASSIGNORS PURSUANT TO SECTION 8.2.5 OF THE PURCHASE AND SALE AGREEMENT AND THE SPECIAL WARRANTY CONTAINED IN SECTION 1.2, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, EACH ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY. EQUIPMENT, INVENTORY, MACHINERY FIXTURES CONSTITUTING A PART OF THE PROPERTIES (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (D) ANY RIGHTS OF ASSIGNEE UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (E) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (F) ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAW, AND (G) ANY IMPLIED OR EXPRESS WARRANTY THE RELEASE ENVIRONMENTAL LAWS, REGARDING SUBSTANCES, WASTES OR MATERIALS INTO THE ENVIRONMENT, OR PROTECTION OF THE ENVIRONMENT OR HEALTH, IT BEING THE EXPRESS INTENTION OF ASSIGNEE AND EACH ASSIGNOR THAT, EXCEPT FOR THE EXPRESS REPRESENTATIONS AND WARRANTIES OF ASSIGNORS IN ARTICLE 3 OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATE DELIVERED AT CLOSING BY ASSIGNORS PURSUANT TO SECTION 8.2.5 OF THE PURCHASE AND SALE AGREEMENT, THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES IN WHICH SUCH ASSIGNOR HAS ANY INTEREST ARE BEING ACCEPTED BY ASSIGNEE, "AS IS, WHERE IS, WITH ALL FAULTS" AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR, AND ASSIGNEE REPRESENTS TO EACH ASSIGNOR THAT ASSIGNEE WILL MAKE OR CAUSE TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES AND OTHER PROPERTIES AS ASSIGNEE DEEMS APPROPRIATE.

- 2.1.4 ASSIGNORS AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY LAW TO BE EFFECTIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS SECTION 2.1 ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY LAW, RULE OR ORDER.
- Section 2.2 Cooperation. The Parties agree to use their commercially reasonable efforts to execute and deliver, or cause to be executed and delivered, such documents and do, or cause to be done, such other acts and things as might reasonably be requested by any Party to this Assignment to assure that the benefits of this Assignment are realized by the Parties. For the avoidance of doubt, Assignee and each Assignor agree each shall, from time to time and upon reasonable request, use commercially reasonable efforts to execute, acknowledge, and deliver in proper form, any instrument of conveyance, assignment, transfer, or other instruments reasonably necessary for transferring title in the Properties to Assignee or otherwise to implement the transactions contemplated herein, including the execution and delivery of any corrective amendments to this Assignment.
- Section 2.3 <u>Counterparts</u>. This Assignment may be executed and delivered in multiple counterparts, except that, to facilitate recordation, certain counterparts hereof may include only that portion of the exhibits which contain descriptions of the Properties located in the recording jurisdiction in which the particular counterpart is to be recorded (or otherwise subject to the recording jurisdiction's recording or filing requirements and/or protections of the applicable recording or filing acts or regulations), and other portions of the Exhibits shall be included in such counterparts by reference only. All of such counterparts together shall constitute an original and one and the same instrument. Complete copies of this Assignment containing the entire Exhibits have been retained by Assignors and Assignee.
- **Section 2.4** Other Forms. Separate governmental form assignments of the Properties may be executed on officially approved forms by Assignors and Assignee, in sufficient counterparts to satisfy statutory and regulatory requirements. Those assignments shall be deemed to contain all of the terms hereof. The interests conveyed by such separate assignments are the same as, and not in addition to, the Properties conveyed herein.
- **Section 2.5** Exhibits. References in such Exhibits to instruments on file in the public records are notice of such instruments for all purposes. Unless provided otherwise, all recording references in such Exhibits are to the appropriate records of the counties in which the Properties

are located.

- Section 2.6 <u>Successors and Assigns</u>. This Assignment shall be binding upon and shall inure to the benefit of the Parties, their successors, heirs, assigns and corporate successors.
- **Section 2.7 Severability**. If any clause or provision of this Assignment is illegal, invalid or unenforceable under any present or future law, the remainder of this Assignment will not be affected thereby. It is the intention of the Parties that if any such provision is held to be illegal, invalid or unenforceable, there will be added in lieu thereof a provision as similar in terms to such provisions as is possible to make such provision legal, valid and enforceable.
- **Section 2.8** <u>Effective Time</u>. This Assignment shall be effective as of 7:00 a.m. Central Time, October 1, 2022 (the "Effective Time").
- Section 2.9 No Third Party Beneficiaries. Except for the indemnification rights of the Seller Indemnified Parties and the Buyer Indemnified Parties under Article 10 of the Purchase and Sale Agreement, nothing in this Assignment, express or implied, is intended to confer upon anyone, other than the Parties hereto and their respective successors and assigns, any rights or remedies under or by reason of this Assignment or to constitute any Person a Third Party beneficiary of this Assignment.
- Section 2.10 <u>Defined Terms</u>. Capitalized terms used but not defined herein shall have the meaning ascribed to them in the Purchase and Sale Agreement.
- Section 2.11 Governing Law; Venue. This Assignment, the legal relations between the Parties, and all claims or causes of action (whether in tort, contract, or statute) that mat be based upon or arise out of, or relate to this Assignment, or the negotiation, execution or performance of this Assignment will be interpreted, construed and enforced in accordance with the Laws of the State of Texas (including its statutes of limitations), without giving effect to any rules or principles of conflicts of Law that might otherwise refer to the Laws of another jurisdiction. The venue for any action brought under this Assignment shall be Harris County, Texas.
- Section 2.12 Other Miscellaneous Provisions. The following provisions of the Purchase and Sale Agreement are hereby incorporated herein by reference and shall apply *mutatis mutandis* to this Assignment: Sections 1.2 (References), 13.7 (Jurisdiction), 13.12 (Attorney Fees) and 13.16 (Waiver of Jury Trial, Special Damages, Etc.).
- Section 2.13 No Multiple Conveyances. Assignors and Assignee acknowledge and agree that certain Mineral Deeds and Surface Deeds are being and will be executed contemporaneously herewith by Assignors and Assignee, which will effect the conveyance of the Mineral Interests and Surface Assets, respectively, and that such Mineral Deeds and Surface Deeds shall not constitute multiple conveyances of any of the Mineral Interests or Surface Assets. Any such separate deed or assignment (a) shall evidence this Assignment and conveyance of the applicable Properties herein made and shall not constitute any additional conveyance of any of the Properties, (b) is not intended to modify, and shall not modify, any of the terms, covenants and conditions or limitations on warranties set forth in this Assignment or the Purchase and Sale Agreement and is not intended to create, and shall not create, any additional representations, warranties or covenants of or by Assignors or Assignee and (c) shall be deemed to contain all of

the terms and provisions of this Assignment, as fully and to all intents and purposes as though the same were set forth at length in such separate deed or assignment.

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IN WITNESS WHEREOF, the undersigned have executed this Assignment on the date set forth in the notaries' acknowledgments affixed hereto, but effective for all purposes as of the Effective Time.

"ASSIGNOR"

CHESAPEAKE EXPLORATION, L.L.C.,

an Oklahoma limited liability company

By:

Name: Benjamin P. Russ

Title: Executive Vice President, General Counsel

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and Corporate Secretary

ACKNOWLEDGEMENT

THE STATE OF OKLAHOMA

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COUNTY OF OKLAHOMA

This instrument was acknowledged before me on the 2/11 day of April, 2023, by Benjamin E. Russ, Executive Vice President, General Counsel and Corporate Secretary of CHESAPEAKE EXPLORATION, L.L.C., an Oklahoma limited liability company, on behalf of said company.

(Seal)



Notary Public, State of Oklahoma

Commission Expiration: 8/19/2

Commission No.: 05006936

CHESAPEAKE OPERATING, L.L.C., an Oklahoma limited liability company

By:

Name: Benjamin E. Russ

Title: Executive Vice President, General Counsel

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and Corporate Secretary

ACKNOWLEDGEMENT

THE STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on the 218 Benjamin E. Russ, Executive Vice President, General Counsel and Corporate Secretary of CHESAPEAKE OPERATING, L.L.C., an Oklahoma limited liability company, on behalf of said company.

(Seal)

09006936 EXP. 08/19/25

Notary Public, State of Oklahoma

Commission Expiration: 8/15/25

Commission No.: 05006936

CHESAPEAKE ENERGY MARKETING, L.L.C.,

an Oklahoma limited liability company

By:

Name: Benjamin B Russ

Title: Executive Vice President, General Counsel

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and Corporate Secretary

ACKNOWLEDGEMENT

THE STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

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day of April, 2023, by This instrument was acknowledged before me on the Benjamin E. Russ, Executive Vice President, General Counsel and Corporate Secretary of CHESAPEAKE ENERGY MARKETING, L.L.C., an Oklahoma limited liability company, on behalf of said company.

(Seal)



Notary Public, State of Oklahoma

Commission Expiration:

Commission No.: <u>690</u>06936

CHESAPEAKE LAND DEVELOPMENT COMPANY, L.L.C.,

an Oklahoma limited liability company

By:

Name: Benjamin E. Russ

Executive Vice President, General Counsel Title:

THE PERMITTER

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and Corporate Secretary

ACKNOWLEDGEMENT

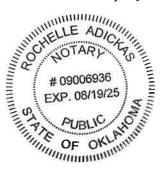
THE STATE OF OKLAHOMA

§ § §

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on the day of April, 2023, by Benjamin E. Russ, Executive Vice President, General Counsel and Corporate Secretary of CHESAPEAKE LAND DEVELOPMENT COMPANY, L.L.C., an Oklahoma limited liability company, on behalf of said company.

(Seal)



Notary Public, State of Oklahoma

Commission Expiration: <u>8/19/25</u>

Commission No.: <u>09006936</u>

CHESAPEAKE ROYALTY, L.L.C., an Oklahoma limited liability company

By:

Name: Benjamin E. Russ

Title: Executive Vice President, General Counsel

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and Corporate Secretary

ACKNOWLEDGEMENT

THE STATE OF OKLAHOMA

COUNTY OF OKLAHOMA

This instrument was acknowledged before me on the day of April, 2023, by Benjamin E. Russ, Executive Vice President, General Counsel and Corporate Secretary of CHESAPEAKE ROYALTY, L.L.C., an Oklahoma limited liability company, on behalf of said company.

(Seal)

09006936 EXP. 08/19/25

Commission Expiration: 8/19/25

Commission No.:

"ASSIGNEE"

INEOS USA OIL & GAS LLC, a Delaware limited liability company

Name: Mathews Abraham

Title: Chief Operating Officer of INEOS USA Oil & Gas LLC

أغديها أجاجها بزائهام أهداء

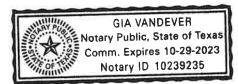
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ACKNOWLEDGEMENT

THE STATE OF TEXAS

COUNTY OF Harris

This instrument was acknowledged before me on the day of April, 2023 by Mathews Abraham, Chief Operating Officer of INEOS USA OIL & GAS LLC, a Delaware limited liability company, on behalf of said company.



(Seal)

Notary Public, State of Texas

Commission Expiration: 10-29-2023

Commission No.: 10239235

ANNEX A

Target Area

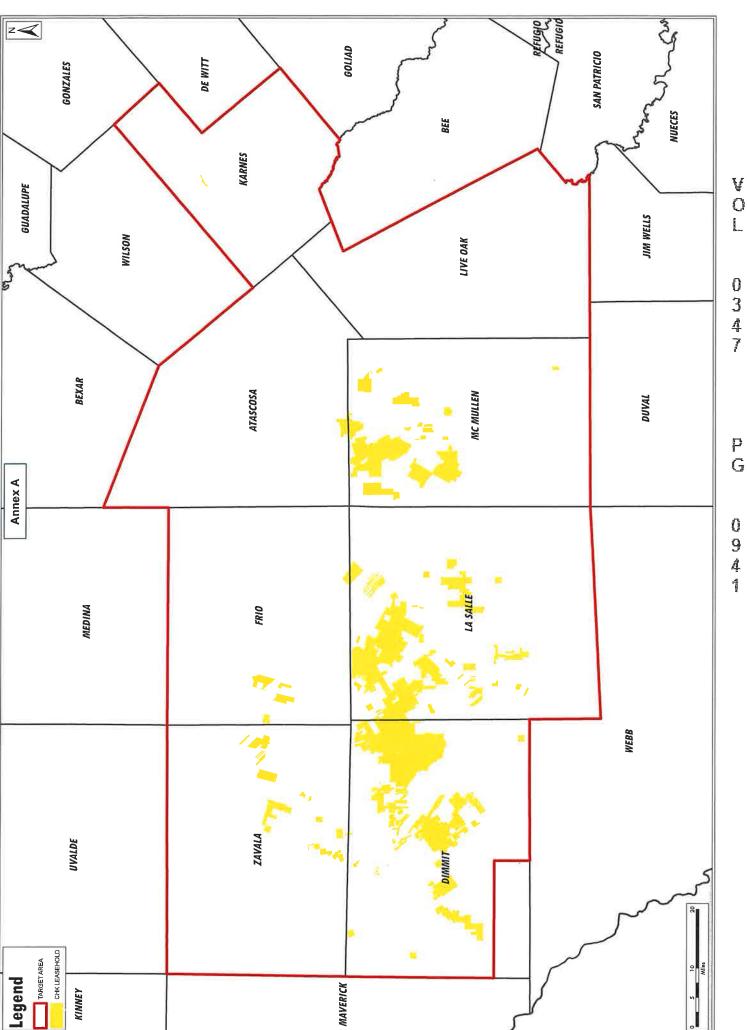
[See Attached.]

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Total In Table

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Real Property Interests; Wells

[See Attached.]			

Personal lastral relation lateral

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Parall Inches

EXHIBIT A-1 Real Property Interests

Attriched to and made a part of that certain Assignment, Bill of Sale and Conveyance by and among Chesapeake Exploration, L.L.C., Chesapeake Operating, L.L.C., Chesapeake Energy Marketing, L.L.C., Chesapeake Land Development Company, L.L.C., Chesapeake Royalty, L.L.C. and INEOS USA Oil & Gas LLC

LEASE #	TRACT	LESSOR	LESSEE	LEASE DATE	EXPIRATION DATE	STATE	COUNTY	BOOK	PAGE	INSTRUMENT NUMBER
TX7370133-000	10A	EVELYN & MARK T WILSON, ET AL	STONEGATE PRODUCTION COMPANY	10/2/2008	10/2/2013	TX	FRIO	475	139	61753
TX7370113-000	15A	EVELYN & MARK T WILSON, ET AL	STONEGATE PRODUCTION COMPANY	10/2/2006	10/2/2013	TX.	FRIO	475	139	81753
TX7370133-000	2A	EVELYN & MARK T WILSON, ET AL	STONEGATE PRODUCTION COMPANY	10/2/2008	10/2/2013	TX	FRIO	475	138	81753
TX7370133-000	A4.	EVELYN & MARK T WILSON, ET AL	STONEGATE PRODUCTION COMPANY	10/2/2008	10/2/2011	TX	FRIO	475	135	81753
TX7270133-000	.6A	EVELYN & MARK T WILSON, ET AL.	STONEGATE PRODUCTION COMPANY	10/2/2008	10/2/2013	TX	FRIQ	475	139	81753
TX7370133-000	A3	EVELYN & MARK T WILSON, ET AL	STONEGATE PRODUCTION COMPANY	10/2/2008	10/2/2013	TX	FRIO	475	139	81753
TX7370158-000	12A	JONATHAN C & RICHARD W CALVERT	CHESAPEAKE EXPLORATION LLC	8/1/2010	8/1/2013	TX	FRIQ	80	:637	0127569
TX7370158-000	13A	JONATHAN C & RICHARD W CALVERT	CHESAPEAKE EXPLORATION LLC	8/1/2010	8/1/2013	TX	FRIC	80	637	0127569
TX7370158-000	14A	JONATHAN C & RICHARD W CALVERT	CHESAPEAKE EXPLORATION LLC	8/1/2010	8/1/2013	TX	FRIO	.80	637	0127569
TX7370158-000	4A	JONATHAN C & RICHARD W CALVERT	CHESAPEAKE EXPLORATION LLC	8/1/2010	8/1/2013	TX.	FAIIQ	80	637	0127569
TX2370158-000	SA	JONATHAN C & BIOHARD W CALVERT	CHESAPEAKE EXPLORATION LLC	8/1/2010	6/1/2013	TX	FRIO	1 10	537	0127569

Wells

Attached to and made a part of that certain Assignment, Bill of Sale and Conveyance by and among Chesapeake Exploration, L.L.C., Chesapeake Operating, L.L.C., Chesapeake Energy Marketing, L.L.C., Chesapeake Land Development Company, L.L.C., Chesapeake Royalty, L.L.C. and INEOS USA Oil & Gas LLC

WELL#	WELL NAME	OPERATOR	API	STATE	COUNTY
634716	BERRY FAMILY RANCHES A 1H	CHESAPEAKE OPERATING LLC	4216333434	TX	FRIO
667482	BOLL FRO B 2H	EXCO OPERATING CO LP	4216334105	TX	FRIO
648689	CALVERT RANCH FRO B 1H	EXCO OPERATING CO LP	4216333714	TX	FRIO
666678	CALVERT RANCH FRO B 2H	EXCO OPERATING CO LP	4216334098	TX	FRIO
655166	IRONWOOD B 1EF	US ENERGY DEVELOPMENT CORPORATION	4216333931	TX	FRIO
655167	IRONWOOD B 2EF	US ENERGY DEVELOPMENT CORPORATION	4216333932	TX	FRIO
655168	IRONWOOD B 3EF	US ENERGY DEVELOPMENT CORPORATION	4216333933	TX	FRIO
557213	IRONWOOD UNIT A 1EF	US ENERGY DEVELOPMENT CORPORATION	4216333971	TX	FRIO
657237	IRONWOOD UNIT A 2EF	US ENERGY DEVELOPMENT CORPORATION	4216333972	TX	FRIO
657242	IRONWOOD UNIT A 3EF	US ENERGY DEVELOPMENT CORPORATION	4216333973	TX	FRIO
657248	IRONWOOD UNIT A 4EF	US ENERGY DEVELOPMENT CORPORATION	4216333974	TX	FRIO
733208	ROBERTS 1 (FRIO)	CHESAPEAKE OPERATING LLC	4216333396	TX	FRIO
552264	SHACKELFORD SOUTH CHK WSW	CHESAPEAKE OPERATING LLC		TX	FRIO
554434	WILSON G 10H	CRIMSON ENERGY PARTNERS IV LLC	4216333903	TX	FRIO
554260	WILSON G 11H	CRIMSON ENERGY PARTNERS IV LLC	4216333904	TX	FRIO
554433	WILSON G 12H	CRIMSON ENERGY PARTNERS IV LLC	4216333905	TX	FRIO
540807	WILSON G 1H	CRIMSON ENERGY PARTNERS IV LLC	4216333505	TX	FRIO
550804	WILSON G 2H	CRIMSON ENERGY PARTNERS IV LLC	4216333782	TX	FRIO
550802	WILSON G 3H	CRIMSON ENERGY PARTNERS IV LLC	4216333783	TX	FRIO
541330	WILSON G 4H	CRIMSON ENERGY PARTNERS IV LLC	4216333506	TX	FRIO
541487	WILSON G 5H	CRIMSON ENERGY PARTNERS IV LLC	4216333507	TX	FRIO
550801	WILSON G 6H	CRIMSON ENERGY PARTNERS IV LLC	4216333779	TX	FRIO
550800	WILSON G 7H	CRIMSON ENERGY PARTNERS IV LLC	4216333780	TX	FRIO
548284	WILSON G 8H	CRIMSON ENERGY PARTNERS IV LLC	4216333689	TX	FRIO
554261	WILSON G 9H	CRIMSON ENERGY PARTNERS IV LLC	4216333902	TX	FRIO
541488	WILSON H 4H	CRIMSON ENERGY PARTNERS IV LLC	4216333529	TX	FRIO
50219	WILSON RANCH H1H	CRIMSON ENERGY PARTNERS IV LLC	4216333748	TX	FRIO
50220	WILSON RANCH H2H	CRIMSON ENERGY PARTNERS IV LLC	4216333749	TX	FRIO
50221	WILSON RANCH H3H	CRIMSON ENERGY PARTNERS IV LLC	4216333750	TX	FRIO
50222	WILSON RANCH H5H	CRIMSON ENERGY PARTNERS IV LLC	4216333751	TX	FRIO
50223	WILSON RANCH H6H	CRIMSON ENERGY PARTNERS IV LLC	4216333753	TX	FRIO
550224	WILSON RANCH H7H	CRIMSON ENERGY PARTNERS IV LLC	4216333752	TX	FRIO

Mineral Interests

None.

 $\{ \frac{1}{\log_2 t}, \frac{1}{\log_2 t} \} : \| \frac{1}{\log_2 t} \|_{1, treep}^{1/2} \| \cdot \|_{1, treep}^{1/2} \|_{1, treep}^{1/2} \|$

Surface Assets

[See Attached.]

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 $\begin{bmatrix} a_{12} \\ a_{22} \end{bmatrix} = \begin{bmatrix} a_{12} \\ a_{12} \\ a_{13} \end{bmatrix} + \begin{bmatrix} a_{12} \\ a_{13} \\ a_{13} \end{bmatrix} + \begin{bmatrix} a_{12} \\ a_{13} \\ a_{13} \end{bmatrix}$

	Exhibit A-3 Surface Assets
	SUFFRCE AUSCLE

Attached to and made part of that certain Assignment, Bill of Sale and Conveyance by and among Chesapeake Exploration, L.L.C., Chesapeake Energy Marketing, L.L.C., Chesapeake Land Development Company, L.L.C., Chesapeake Royalty, L.L.C. and INEOS USA Oil & Gas Li.C.

Postfolio Yype	Property Code	Property Code	Commission	Name	Description	Address (CHY	County	Etone	County Assessr's Mander	Ground Sq Pr	Land Acres	Date Purchased	Purchased From
Building	B0000306	F134	CLDC	DILLEY-MIDCON	Dilley MidCon Office	1683 W FM 117	DILLEY	FRIO	TX	300-00157-01700			4/30/2013	Justin Britt Investments, LLC
Property	F134	F134	CLDC	Dilley (Middon)	1663 W FM 117 0.920 ACRES	1663 W FM 1117	DILLEY	FRIO	TX	300-00157-01700	47,480.40	1.090	4/30/2013	Justin Stret Investments, LLC

Transferred Pipeline Assets

None.

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Vehicles

[See Attached.]

Land Indian

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Client	Lease/Owned	Vehicle	VIN	Make Name	Model Year	Vehicle Model
одм1	Leased	160065	1GC2KUEG6GZ354045	CHEVROLET	2016	SILVERADO 2500
OAM1	Leased	160098	1GC2KUEG7GZ349033	CHEVROLET	2016	SILVERADO 2500
0AM1	Leased	160099	1GC2KUEG1GZ352008	CHEVROLET	2016	SILVERADO 2500
0AM1	Leased	160101	1GC2KUEG3GZ353743	CHEVROLET	2016	SILVERADO 2500
0AM1	Leased	170040	3GCUKNEC1HG366598	CHEVROLET	2017	SILVERADO 1500
0AM1	Leased	170054	1GCGTBEN5H1226255	CHEVROLET	2017	COLORADO
0AM1	Leased	170079	3GCUKNEC5HG335516	CHEVROLET	2017	SILVERADO 1500
0AM1	Leased	170108	3GCUKNEC8HG369448	CHEVROLET	2017	SILVERADO 1500
0AM1	Leased	170111	1GCGTBEN9H1218806	CHEVROLET	2017	0124214130 1000
0AM1	Leased	170121	1GCGTBEN8H1219901	CHEVROLET	2017	COLORADO
0AM1	Leased	170128	1GC2KUEG9HZ281609	CHEVROLET	2017	SILVERADO 2500
0AM1	Leased	170136	1GC2KUEG8HZ315443	CHEVROLET	2017	SILVERADO 2500
0AM1	Leased	170151	1GC2KVEG5HZ223342	CHEVROLET	2017	SILVERADO 2500
0AM1	Leased	170154	3GCUKNEC1HG229306	CHEVROLET	2017	SILVERADO 1500
0AM1	Leased	170170	1GC2KUEGXHZ373831	CHEVROLET	2017	SILVERADO 2500
0AM1	Leased	170171	1GC2KUEG6HZ366357	CHEVROLET	2017	SILVERADO 2500
0AM1	Leased	170187	1GC2KUEG7GZ402006	CHEVROLET	2016	SILVERADO 25
0AM1	Leased	170188	1GC2KUEG5HZ333642	CHEVROLET	2017	GIEVEIVADO 25
0AM1	Leased	170189	3GCUKNEC5HG386420	CHEVROLET	2017	SILVERADO 1500
0AM1	Leased	170204	3GCUKNEC0JG108918	CHEVROLET	2017	SILVERADO 1500
0AM1	Leased	180001	3GCUKNECXJG184002	CHEVROLET	2018	SILVERADO 1500
0AM1	Leased	180032	1GC2KUEG5JZ207982	CHEVROLET	2018	SILVERADO 25
0AM1	Leased	180046	3GCUKNEC6JG284887	CHEVROLET	2018	SILVERADO 1500
0AM1	Leased	180062	3GCUKNEC5JG322044	CHEVROLET	2018	SILVERADO 1500
0AM1	Leased	180067	3GCUKNECXJG313095	CHEVROLET	2018	SILVERADO 1500
0AM1	Leased	180068	1GC2KUEG7JZ288581	CHEVROLET	2018	SILVERADO 1500 SILVERADO 2500
0AM1	Leased	190006	1FT7X2B66KED71256	FORD	2019	F250
0AM1	Leased	190007	1FT7X2B68KED71257	FORD	2019	F250
0AM1	Leased	190007	1FTFW1E55KKC43653	FORD	2019	F150
0AM1	Leased	190020	1FT7X2B64KED87116	FORD	2019	F-250
0AM1	Leased	190021	1FT7X2B66KED8177	FORD	2019	F-250
0AM1	Leased	190024	1FTFW1E59KKC55742	FORD	2019	F-150
0AM1	Leased	190025	1FTFW1E5XKKC55748	FORD	2019	F-150
0AM1	Leased	190028	1FT7X2B65KEE06434	FORD	2019	F-250 LONG BED
0AM1	Leased	190038	1FTFW1E52KKC92468	FORD	2019	F150
0AM1	Leased	190045	1FT7X2B69KEE27397	FORD	2019	F250
0AM1	Leased	190046	1FT7X2B61KEE27393	FORD	2019	F250
0AM1	Leased	190047	1FT7X2B63KEE27394	FORD	2019	F250
0AM1	Leased	190051	1FD7X2B65KEE27392	FORD	2019	F-250 SERVICE BODY
0AM1	Leased	190057	1FTFW1E54KKC92469	FORD	2019	F-150
0AM1	Leased	190066	1FTFW1E52KKD31172	FORD	2019	
0AM1	Leased	190067	1FT7X2B63KEE68446			F150
0AM1	Leased	190133	1FT7X2B64KEE91704	FORD	2019	F250
0AM1	Leased			FORD	2019	F250
0AM1	Leased	190134 190136	1FT7X2B66KEE91705	FORD	2019	F250
0AM1	Leased	190136	1FT7X2B6XKEE91707	FORD	2019	F250
0AM1			1FT7X2B65KEE68450	FORD	2019	F250
-	Leased	190139	1FT7X2B69KEE68452	FORD	2019	F250
0AM1 0AM1	Leased	190142	1FT7X2B67KEE68448	FORD	2019	F-250
-	Leased	190143	1FT7X2B60KEE68453	FORD	2019	F250
OAM1	Leased	190181	1FTFW1E59KKD98531	FORD	2019	F150
OAM1	Leased	190184	1FTFW1E52KKD98533	FORD	2019	F150
OAM1	Leased	190185	1FT7X2B67KEF59526	FORD	2019	F-250
0AM1	Leased	190187	1FT7X2B60KEF59528	FORD	2019	F-250

Client	Lease/Owned	Vehicle	VIN	Make Name	Model Year	Vehicle Model
AM1	Leased	190194	1FT7X2B60KEG11613	FORD	2019	F250
AM1	Leased	190210	1FT7X2B6XKEF85294	FORD	2019	F250
AM1	Leased	190213	1FT7X2B61KEF85295	FORD	2019	F250
AM1	Leased	190215	1FT7X2B68KEF61592	FORD	2019	F250
AM1	Leased	190216	1FT7X2B63KEF85296	FORD	2019	F250
AM1	Leased	190219	1FT7X2B64KEG11615	FORD	2019	F250 LONG BED
AM1	Leased	190220	1FTFW1E51KKE41551	FORD	2019	F150
AM1	Leased	190223	1FT7X2B66KEG11616	FORD	2019	F250 LONG BED
AM1	Leased	190227	1FTFW1E53KKE41552	FORD	2019	F150
AM1	Leased	190231	1FTFW1E57KKE41554	FORD		
AM1	Leased	190257	1FT7X2B68KEG11617	FORD	2019	F150
AM1	Leased	190257	1FT7X2B61KEG11619	FORD		F250
AM1		190260			2019	F250
	Leased		1FT7X2B6XKEG11621	FORD	2019	F250
AM1	Leased	190261	1FT7X2B63KEG11623	FORD	2019	F250
AM1	Leased	190262	1FT7X2B61KEG11622	FORD	2019	F250
AM1	Leased	190263	1FT7X2B62KEG11628	FORD	2019	F250
AM1	Leased	190264	1FT7X2B69KEG11626	FORD	2019	F250
AM1	Leased	190265	1FT7X2B67KEG11625	FORD	2019	F250
AM1	Leased	190266	1FT7X2B60KEG11627	FORD	2019	F250
M1	Leased	190268	1FT7X2B68KEG11620	FORD	2019	F250
M1	Leased	190269	1FT7X2B6XKEG11618	FORD	2019	F250
AM1	Leased	190270	1FT7X2B65KEG11624	FORD	2019	F250
AM1	Leased	190277	1FTFW1E59KKE85393	FORD	2019	F150
AM1	Leased	190278	1FTFW1E50KKE85394	FORD	2019	F150
AM1	Leased	190280	1FTFW1E54KKE85396	FORD	2019	F150
AM1	Leased	190283	1FTFW1E56KKE85397	FORD	2019	F150
AM1	Leased	190289	1FT7X2B64KEF33465	FORD	2019	F250
AM1	Leased	190290	1FT7X2B61KEF83093	FORD	2019	F250
λM1	Leased	190291	1FT7X2B6XKEF83092	FORD	2019	F250
AM1	Leased	190292	1FT7X2B69KEF83097	FORD	2019	F250
AM1	Leased	190293	1FT7X2B6XKEF83089	FORD	2019	F250
AM1	Leased	190295	1FT7X2B68KEF83088	FORD	2019	F250
M1	Leased	190306	1FT7X2B69KEF83102	FORD	2019	F250
AM1	Leased	190311	1FT7X2B66KEF83087	FORD	2019	F250
AM1	Leased	190312	1FT7X2B62KEF83104	FORD	2019	F250
AM1	Leased	190314	1FT7X2B66KEC61291	FORD	2019	F250
AM1	Leased	190334	1FT7X2B64KED72180	FORD	2019	F250
AM1	Leased	190335	1FT7X2B68KED72179	FORD		
AM1	Leased	190336	1FT7X2B61KEF03601	FORD	2019	F250
M1	Leased	190337	1FT7X2B65KEE93588		2019	F250
M1			1FT7X2B63KEE93590	FORD	2019	F250
-	Leased	190338		FORD	2019	F250
M1	Leased	190341	1FT7X2B6XKEE93151	FORD	2019	F250 LONG BED
M1	Leased	190342	1FT7X2B63KEF24840	FORD	2019	F250
M1	Leased	190343	1FT7X2B68KEF61589	FORD	2019	F250 LONG BED
M1	Leased	190344	1FT7X2B65KEF24841	FORD	2019	F250 LONG BED
M1	Leased	200010	1FT7X2B60NED18329	FORD	2022	F250
M1	Leased	200011	1FT7X2B69NED18328	FORD	2022	F250
M1	Leased	200012	1FT7X2B67NED18327	FORD	2022	F250
M1	Leased	200015	1FTFW1E58MKE84044	FORD	2021	F150
M1	Leased	200035	1GC2YLE7XNF309987	CHEVROLET	2022	2500
M1	Leased	200038	1GC2YLE77NF303838	CHEVROLET	2022	2500
.M1	Leased	200041	1GC2YLE71NF284185	CHEVROLET	2022	2500
M1	Leased	200048	1GC2YLE79NF292678	CHEVROLET	2022	SILVERADO 2500
M1	Leased	210001	1FT7X2B6XMED89679	FORD	2021	F250
M1	Leased	170033	3GCUKNEC5HG356950	CHEVROLET	2017	SILVERADO 15
M1	Leased	200036	1GC2YLE76NF310103	CHEVROLET	2022	2500
M1	Leased	200046	1GC2YLE74NF285671	CHEVROLET	2022	2500
J2	Owned	764210	1GC2KYEG9FZ112274	CHEVROLET	2015	SILVERADO 3500
J2	Owned	764225	3GCUKREC5EG537288	CHEVROLET	2014	01EVE. 0 1DO 0000
J2	Owned	764241	1GB5KZCG7FZ506480	CHEVROLET	2015	SILVERADO 3500
J2	Owned	764333	1GC2KVEG0FZ523917	CHEVROLET	2015	SILVERADO 3500 SILVERADO 2500

Parish division

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P. 7

EXHIBIT A-6

Covered G & G Data

PART A

Fully Proprietary

Core Analysis

Microseismic data and vendor reports

Vertical seismic profiles

Triple combo and specialty logs

PART B

Owner License Required

CHK 3D Seismic merge volumes

CHK 3D Seismic attribute volumes

CHK 3D Seismic horizons

Fault polygons

Petro data points and derivative maps

Formation tops

EXHIBIT B

Excluded Assets

1.	1 FLIR camera
2.	Certain drill pipe being used with Cactus 140 drilling rig
3.	Crude Oil Purchase Contract #75417 dated November 9, 2016 by and between
	Chesapeake Energy Marketing, LLC and Raider Marketing LP
4.	IOR Tubing
5.	IOR Compressors

County Long level local

المستا البها الأيا أبايا

FILED FOR RECORD AARON T. IBARRA - COUNTY CLERK

FRIO COUNTY, TEXAS

INST NO: 0166298

FILED ON: MAY 12, 2023 AT 12:21pm

THIS INSTRUMENT CONTAINED 33 PAGES AT FILING



THE STATE OF TEXAS COUNTY OF FRIO

I hereby certify that this instrument was filed on the date and time stamped hereon and recorded in the volume and page of named record of Frio County, and stamped hereon by me.

DATE: MAY 12, 2023

AARON T. IBARRA, COUNTY CLERK

Volume 347 on page 92-954

OPR RECORDS

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ليستخ لأبيا أليأ